

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR APRIL-2025 (R0)

(*Effective from 16.04.2025 to 15.05.2025)

Sr. no.	Generating Station	OWNER/TY PE	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh in Descending Order		
					Approved Variable Charge(Rs/KWh)	Impact for approved change in law (if any) Rs./KWh)	Total Variable Charge(Rs/ KWh)
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDCL							
1	KAWAS (LIQ)	CS	-	Gas	24.7264	0.0000	24.7264
2	KAWAS (NAPM-COM GAS)	CS	-	Gas	13.1106	0.0000	13.1106
3	GANDHAR (NAPM-COM GAS)	CS		Gas	13.0398	0.0000	13.0398
4	KAWAS (RLNG)	CS	-	Gas	10.7914	0.0000	10.7914
5	JGPS (RLNG)	CS	-	Gas	10.6300	0.0000	10.6300
6	Uran GTPS (Open cycle operation)	MSPGCL	-	Gas	7.5950	0.0000	7.5950
7	JINDAL POWER LTD (DHULE) to MSEDCL	STOA	150	Coal	6.6400	0.0000	6.6400
8	KAWAS (APM GAS)	CS	200	Gas	5.9541	0.0000	5.9541
9	GANDHAR (APM GAS)	CS	204	Gas	5.9229	0.0000	5.9229
10	Nasik Unit - 03 to 05	MSPGCL	630	Coal	5.7120	0.0000	5.7120
11	Uran GTPS (Combined cycle operation)	MSPGCL	840	Gas	5.4460	0.0000	5.4460
12	Bhusawal Unit - 03	MSPGCL	210	Coal	5.3400	0.0000	5.3400
13	Parali Unit -08	MSPGCL	250	Coal	5.3020	0.0000	5.3020
14	Parali Unit - 06 & 07	MSPGCL	500	Coal	5.2760	0.0000	5.2760
15	Solapur STPS	CS	642	Coal	4.5156	0.0000	4.5156
16	Bhusawal Unit - 04 & 05	MSPGCL	1000	Coal	4.4940	0.0000	4.4940
17	APML U-1,4 &5 (440 MW PPA)	IPP	440	Coal	2.4209	1.7470	4.1679
18	Paras Unit - 03 & 04	MSPGCL	500	Coal	4.1630	0.0000	4.1630
19	APML, Unit 1,4 & 5 (1200 MW PPA)	IPP	1200	Coal	2.3609	1.7470	4.1079
20	APML, Unit 1,4 & 5 (125 MW PPA)	IPP	125	Coal	2.3609	1.7470	4.1079
21	Khargone	CS	85	Coal	4.0534	0.0000	4.0534
22	Chandrapur Unit - 03 to 07	MSPGCL	1920	Coal	4.0140	0.0000	4.0140
23	Chandrapur Unit - 08,09	MSPGCL	1000	Coal	3.9640	0.0000	3.9640
24	APML, Unit 2 & 3 (1320 MW PPA)	IPP	1320	Coal	1.7040	2.2426	3.9466
25	Khaperkheda Unit - 01 to 04	MSPGCL	840	Coal	3.7900	0.0000	3.7900
26	JSW U1, Jaigad	IPP	300	Coal	3.7100	0.0000	3.7100
27	CGPL	CS	760	Coal	3.6935	0.0000	3.6935
28	Koradi Unit - 06	MSPGCL	210	Coal	3.6000	0.0000	3.6000
29	IEPL TO MSEDCL	STOA	180	Coal	3.5070	0.0000	3.5070
30	Bhusawal Unit - 06	MSPGCL	660	Coal	3.4960	0.0000	3.4960
31	Koradi Unit - 08 to 10	MSPGCL	1980	Coal	3.4320	0.0000	3.4320
32	Khaperkheda Unit - 05	MSPGCL	500	Coal	3.4110	0.0000	3.4110
33	Gadarwara	CS	46	Coal	3.2927	0.0000	3.2927
34	MSTPS-I	CS	394	Coal	3.2841	0.0000	3.2841
35	MSTPS-II	CS	531	Coal	3.2592	0.0000	3.2592
36	SWPGPL TO MSEDCL	LTOA	240	Coal	2.5409	0.4021	2.9430
37	RattanIndia Power Ltd, Amravati	IPP	1200	Coal	2.3962	0.5014	2.8976
38	EMCO	CS	200	Coal	2.8563	0.0000	2.8563
39	KHTPS-II	CS	148	Coal	2.8563	0.0000	2.8563
40	VSTP-I	CS	432	Coal	2.0998	0.0000	2.0998
41	VSTPS-V	CS	161	Coal	2.0163	0.0000	2.0163
42	VSTP-II	CS	336	Coal	1.9845	0.0000	1.9845
43	VSTPS-III	CS	275	Coal	1.9594	0.0000	1.9594
44	VSTP-IV	CS	294	Coal	1.9504	0.0000	1.9504
45	SSTPS-II	CS	274	Coal	1.8003	0.0000	1.8003
46	KSTPS I AND II	CS	635	Coal	1.7243	0.0000	1.7243
47	SSTPS-I	CS	556	Coal	1.7076	0.0000	1.7076
48	KSTPS-III	CS	120	Coal	1.6699	0.0000	1.6699
49	Lara	CS	114	Coal	1.3643	0.0000	1.3643
DECENTRALISED MOD STACK FOR AEML							
1	ADTPS U-1 & 2	DTPS	500	Coal	3.8382	0.0000	3.8382
2	JINDAL PL_U1 TO AEML	STOA	100	Coal	2.6800	0.0000	2.6800
DECENTRALISED MOD STACK FOR TPCL-D							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	12.0400	0.0000	12.0400
2	TPC U-5	TATA	500	Coal/Oil/Gas	5.4460	0.0000	5.4460
3	TPC U-8	TATA	250	Coal	5.1420	0.0000	5.1420
4	TPC U-7 (APM) *	TATA	180	Gas	5.2740	0.0000	5.2740
DECENTRALISED MOD STACK FOR BEST							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	12.0400	0.0000	12.0400
2	TPC U-5	TATA	500	Coal/Oil/Gas	5.4460	0.0000	5.4460
3	TPC U-8	TATA	250	Coal	5.1420	0.0000	5.1420
4	TPC U-7 (APM) *	TATA	180	Gas	5.2740	0.0000	5.2740
5	SWPGL TO BEST	MTOA	125	Coal	2.7800	0.0000	2.7800
NOTE-							

1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020 .

2) "R0" updated on mahasidc.in website.

3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily.

4) Hydro generation is not considered for MOD.

5) Gas and RE and Nuclear Generation is considered as MUST RUN except TPCU-7 RLNG.

MAHARASHTRA STATE POWER GENERATION CO. LTD.

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Email: rcgen@mahagenco.in

Regulatory & Commercial Dept.

Prakashgad, 3rd Floor,

Bandra (E) Mumbai 400 051



Energy Bill No: 179/2024

Bill Date: 01-04-2025

Due date: 30-04-2025

THERMAL & GAS STATIONS Energy bill for the month of March-2025

SR. NO.	POWER STATION	UNITS SENT OUT Sheduled generation (Mus)	ENERGY RATE (Rs./Unit)	MONTHLY ENERGY CHARGE (Rs. in Lakhs)	APPROVED MONTHLY FIXED CHARGE (Rs.in Lakhs)	BILL CLAIMED FOR THE MONTH (Rs.in Lakhs)	ADDITIONAL AFC DISALLOWANCE ADJUSTED FOR THE CURRENT MONTH (Rs.LAKHS.)	NET FC AFTER ADJUSTING THE AFC DISALLOWANCE UPTO THE MONTH (Rs.in Lakhs)	NET BILL CLAIMED FOR THE MONTH (Rs.in Lakhs)
a	b	c	d	e = (c * d)*10	f	g = e + f	h = oo	i = f - h	j = g - h
1	BHUSAWAL (Unit 3)	72.446907	4.461	3231.85652	1481.92677	4713.78329	-4.30175	1486.22852	4718.08504
2	BHUSAWAL (Unit 4-5)	531.535670	3.746	19911.32620	8713.29190	28624.61810	-665.903910	9379.19581	29290.52201
3	BHUSAWAL (Unit 6)	202.518962	3.458	7003.10571	8033.65000	15036.75571	3792.317560	4241.33244	11244.43815
4	KHAPARKHEDA (Unit 1- 4)	412.960645	4.218	17418.68001	5344.75006	22763.43007	-187.02736	5531.77742	22950.45743
5	KHAPARKHEDA U # 5	310.947941	4.019	12496.99775	4822.59231	17319.59006	0.00000	4822.59231	17319.59006
6	NASHIK (Unit 3-5)	256.404193	4.641	11899.71860	4104.28997	16004.00857	-26.30150	4130.59147	16030.31007
7	CHANDRAPUR (Unit 3-7)	900.563472	4.097	36896.08545	9452.65463	46348.74008	-1233.81649	10686.47112	47582.55657
8	CHANDRAPUR (Unit- 8 & 9)	296.846085	3.442	10217.44225	10235.54230	20452.98455	4350.42628	5885.11602	16102.55827
9	PARAS (Unit 3- 4)	261.306714	3.510	9171.86566	4688.60884	13860.47450	-72.21944	4760.82828	13932.69394
10	PARLI (Unit 6- 7)	257.644336	5.096	13129.55536	4018.80666	17148.36202	0.00000	4018.80666	17148.36202
11	PARLI (Unit 8)	114.733362	5.052	5796.32945	3205.51204	9001.84149	0.00000	3205.51204	9001.84149
12	KORADI (Unit 6)	104.215359	3.368	3509.97329	2568.81829	6078.79158	0.00000	2568.81829	6078.79158
13	KORADI (Unit- 8,9 & 10)	1163.335016	3.119	36284.41915	16420.98683	52705.40598	-2997.08349	19418.07032	55702.48947
14	GTPS URAN (Unit 5 -10)	176.637750	6.760	11940.71190	1062.58224	13003.29414	-1296.03798	2358.62022	14299.33212
	TOTAL THERMAL	5062.096412		198908.06730	84154.01284	283062.08014	1660.05192	82493.96092	281402.02822

ENERGY BILL FOR SUPPLY OF ENERGY FROM MAHAGENCO's THERMAL & GAS POWER STATIONS TO MAHAVITARAN FOR THE MONTH OF March 2025

281402.02822

Bill amount in words Rs. Two Thousand Eight Hundred Fourteen Crores Two Lakhs Two Thousand Eight hundred and Twenty Two Only (E & OE)

**Chief Engineer,
Regulatory & Commercial Dept.**

PH: 26472211, 26472131 FAX: 91-22-26580643 Email: rcgen@mahagenco.in		MAHARASHTRA STATE POWER GENERATION CO. LTD. Regulatory & Commercial Dept. Prakashgad, 3rd Floor, Bandra (E) Mumbai 400 051
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Prakashgad, 3rd Floor,

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Calculation for Cumulative AVF Based AFC Disallowance upto March 2025

Month no. in the season: 3 0.516666667

Chief Engineer,
Regulatory & Commercial Dept.

PH: 26472211, 26472131 FAX:91-22-26580643 Email: rcgen@mahagenco.in				Regulatory & Commercial Dept. Prakashgad, 3rd Floor, Bandra (E) Mumbai 400 051				
Bill No. 180/ 2024		Bill Date: 01-04-2025				Due date: 30-04-2025		
Energy Bill of MAHAGENCO for the Month of Mar-2025 [From 01-03-2025 (00.00 Hrs) to 31-03-2025 (24:00 Hrs)]								
ENERGY BILL FOR LARGE HYDRO POWER STATIONS								
I. ENERGY BILL FOR HIGH CAPACITY HYDRO POWER STATIONS								
Sr. No.	POWER STATION	UNITS SENT OUT (MU)	ENERGY RATE (Rs/ kWh)	Energy Charge (Rs. Lakhs)	Approved Monthly Fixed Charges (Rs. In Lakhs)	Actual PAFM for the month	Monthly AFC as per actual PAFM	BILL AMOUNT (Rs. Lakhs)
a	b	c	d	e = (c*d)*10	f	g	h	i = e + h
KOYNA HPS								
1	KGSC Stage I &II	92.207260	0.229	211.154625	183.08522	99.57	203.343840	414.49847
2	KGSC Stage III	96.886640	0.229	221.870406	97.64545	100.00	108.918520	330.78893
3	KGSC Stage IV	358.365212	0.229	820.656335	305.14203	100.00	340.370360	1161.02670
4	KDPH	26.109950	0.229	59.791786	10.98511	100.00	12.253330	72.04512
5	Total KGSC	573.569062		1313.473152	596.85781		664.886050	1978.35920
BHIRA TR HPS								
6	Bhira HPS U # 1 & 2	5.299948	0.554	29.361712	32.115210	50.285458	17.943640	47.30535
7	Bhira Total	5.299948		29.361712	32.115210	50.29	17.943640	47.30535
TILLARI HPS								
8	Tillari HPS U # 1	13.165640	0.812	106.904997	70.903690	100.00	78.781880	185.68688
9	Tillari Total	13.165640		106.904997	70.903690	100.00	78.781880	185.68688
10	Total for High Capacity Hydro P.S.	592.034650		1449.739861	699.87671		761.61157	2211.35143
II. ENERGY BILL FOR OTHER LARGE HYDRO POWER STATIONS								
Sr. No.	POWER STATION	UNITS SENT OUT (MU)	ENERGY RATE (Rs/ kWh)	Energy Charge (Rs. Lakhs)	Approved Monthly Fixed Charges (Rs. In Lakhs)			BILL AMOUNT (Rs. Lakhs)
11	Vaitarna HPS	16.619686	0.00000	0.00000	147.28152			147.28152
12	Ghatghar PSS	9.317710	0.00000	0.00000	613.67301			613.67301
13	Total Mahagenco's Hydro (Including Ghatghar PSS)	617.972046						2972.30596
III. BILLSUMMARY								
14	TOTAL ENERGY BILL AMOUNT IN RS. CR. FOR MSPGCL'S LARGE HYDRO STATIONS FOR THE MONTH OF						March-2025	29.7230596
Total Energy Bill Amount for MSPGCL's Large Hydro Power Stations is Rs. 29.7230596 Cr. in words (Rupees Twenty Nine Crore Seventy Two Lakh Thirty Thousand Five Hundred Ninety Six and Paise Zero Only) (E & OE).								

PH: 26472211, 26472131 FAX:91-22-26580643 Email: rcgen@mahagenco.in		Regulatory & Commercial Dept. Prakashgad, 3rd Floor, Bandra (E) Mumbai 400 051		 MAHAGENCO Maharashtra State Power Generation Co. Ltd.	
Bill No.	182/2024	Bill Date:	01-04-2025	Due date	30-04-2025
Energy Bill of MAHAGENCO for the Month of Mar-2025 [From 01-03-2025 (00.00 Hrs) to 31-03-2025 (24:00 Hrs)]					
ENERGY BILL FOR SMALL HYDRO POWER STATIONS					
Sr.No.	NAME OF H. P. S.	Capacity (No. of Units X MW)	Net energy exported in Mus	Fix charges in Rs. Lakh	
YELDARI DIVISION					
1	Yeldari	3 X 7.5	5.753611	55.23057104	
2	Paithan	1 X 12	-0.003580	29.45630455	
VAITARNA DIVISION					
4	Vaitarna Dam Toe	1 X 1.5	-0.002244	3.682038069	
5	Bhatsa	1 X 15	9.688890	36.82038069	
6	Surya	1 X 6	2.709652	14.72815228	
BHATGHAR DIVISION					
8	Bhatghar	1X 16	7.480855	39.27507274	
9	Kanher	1 X 4	0.898500	9.818768185	
10	Dhom	2 X 1	0.639720	4.909384092	
11	Ujjani	1 X 12	0.390021	29.45630455	
12	Warana	2 X 8	7.239650	39.27507274	
PANSHET DIVISION					
13	Panshet	1 X 8	4.740787	19.63753637	
14	Varasgaon	1 X 8	4.875735	19.63753637	
15	Pawana	1 X 10	1.641577	24.54692046	
16	Manikdoh	1 X 6	1.213702	14.72815228	
17	Dimbhe	1 X 5	2.342053	12.27346023	
BHIRA DIVISION					
18	Dudhganga	2 X 12	9.063995	58.91260911	
19	Terwanmedhe	1 X 0.2	0.020800	0.49093841	
20	Radhanagari	4 X 1.2	-0.000290	11.78252182	
TOTAL			58.6934340	424.66172	
III. BILL SUMMARY					
21	TOTAL ENERGY BILL IN RS CRORE AMOUNT FOR MAHAGENCO'S SMALL HYDRO STATIONS FOR THE MONTH OF			Mar-25	4.2466172
Amount in words (Rupees Four Crore Twenty Four Lakh Sixty Six Thousand One Hundred Seventy Two and Paise Zero Only)					
Chief Engineer (RCD)					



MAHARASHTRA STATE POWER GENERATION CO. LTD.

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Bandra (East) , Mumbai 400051

INVOICE (HYDRO-LEASE)

To,

Payment Information

Chief Engineer (Power Purchase)

Customer No.

10000

MSEDCL, 5th Floor, Prakashgad

Bill Doc. No.

181/ 2024

Bandra (East), Mumbai 400051

Billing Date

01-04-2025

Condition

Payment Due Date : 30-04-2025

Bill for Large Hydro Power stations' Lease Rent for the month of

Mar-25

Sr. No.	Power Station	Yearly Lease (Rs. Cr)	Lease Amount for the Month (Rs.)
1	Koyna Stage I & II	10.030	8358333.33
2	Koyna Stage III	0.000	Nil
3	Koyna Stage IV	240.240	200200000.00
4	Koyna Dam Foot PH	0.000	Nil
5	Bhira	0.000	Nil
6	TILLARI	0.000	Nil
7	VAITARNA	0.000	Nil
8	GHATGHAR	171.950	143291666.67
Total in Rs.		422.220	351850000.00
GST on lease rent 18%		75.9996	63333000.00
TOTAL Lease Rent Bill Amt in Rs. Cr.		498.220	41.5183

Invoice Amount towards Lease Rent of MAHAGENCO's Large Hydro Power Stations is Rs. 41.5183 Cr. in words (Rupees Forty One Crore Fifty One Lakh Eighty Three Thousand and Paise Zero Only) (E & OE).

Note:-

Lease rent as approved by MERC (Orders in Case no. 5 of 2012 dated 27-04-2012 and Case no. 2 of 2012 dated 27-12-2012 and Case no 227 of 2022) and PPA dated 01.04.2009

Chief Engineer (RCD)

MAHAGENCO



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Prakashgad, 3rd Floor,

Bandra (East) , Mumbai 400051

INVOICE (HYDRO-LEASE)

To,

Chief Engineer (Power Purchase)

MSEDCL, 5th Floor, Prakashgad

Bandra (East), Mumbai 400051

Payment Information

Customer No. 10035

Bill Doc. No. 183/ 2024

Billing Date 01-04-2025

Condition

Payment Due Date : 30-04-2025

Bill for Small Hydro Power stations' Lease Rent for the month of Mar-25

Sr. No.	Power Station	Lease Amount Rs.
1	BHATGHAR	Nil
2	BHATSA	-3891666.67
3	DHOM	-6883333.33
4	DIMBHE	2783333.33
5	DUDHGANGA	9733333.33
6	KANHER	-6033333.33
7	MANIKDOH	3525000.00
8	PAITHAN	Nil
9	PANSKET & VARASGAON	-1675000.00
10	PAWNA	0.00
11	RADHANAGARI	Nil
12	SURYA	4775000.00
13	TERWANMEDHE	400000.00
14	UJANI	8666666.67
15	VAITARNA DT	Nil
16	WARNA	6475000.00
17	YELDARI	Nil
Total in Rs.		17875000.00
GST on lease rent 18%		3217500.00
TOTAL Lease Rent Bill Amt in Rs. Cr.		2.10925000

Invoice Amount in Words towards Lease Rent of MAHAGENCO's Small Hydro Power Stations is Rs. 2.1092500 Crore. In words (Rupees Two Crore Ten Lakhs Ninety Two Thousand Five Hundred Only.) (E & OE)

Note:-

Lease rent as approved by MERC (Orders in Case no. 5 of 2012 dated 27-04-2012 and Case no. 2 of 2012 dated 27-12-2012 and Case no 227 of 2022) and PPA dated 01.04.2009

Chief Engineer (RCD)
MAHAGENCO

MAHARASHTRA STATE POWER GENERATION CO. LTD.

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Regulatory & Commercial Dept.

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Bandra (E) Mumbai 400 051

Bill No	206/2024	Date:	09-04-2025	Due date:			08-05-2025
Provisional Part-I Fuel Surcharge Adjustment bill for the Month of March-2025							
THERMAL & GAS STATIONS							
SR. NO.	POWER STATION	ECR Considered for Monthly Energy Bill (Rs/Kwh)	Calculated VC without FGD (Rs/Kwh)	Calculate d VC with FGD (Rs/Kwh)	Adjustment of FSA Rate (Rs./kWh)	Net Generation sent out (MU's)	FAC-I (Rs. Lakh)
		(a)	(b)		(c) =(b -a)	(d)	(e) = d X c X 10
1	BHUSAWAL (Unit 3)	4.461	5.340		0.879	72.446907	636.80831
2	BHUSAWAL (Unit 4-5)	3.746	4.494		0.748	531.535670	3975.88681
3	BHUSAWAL (Unit 6)	3.458	3.496		0.038	202.518962	76.95721
4	KHAPARKHEDA (Unit 1- 4)	4.218	3.790	3.815	-0.403	412.960645	-1664.23140
5	KHAPARKHEDA (Unit 5)	4.019	3.411		-0.608	310.947941	-1890.56348
6	NASHIK (Unit 3-5)	4.641	5.712		1.071	256.404193	2746.08891
7	CHANDRAPUR (Unit 3-7)	4.097	4.014		-0.083	900.563472	-747.46768
8	CHANDRAPUR (Unit- 8 & 9)	3.442	3.964		0.522	296.846085	1549.53656
9	PARAS (Unit 3- 4)	3.510	4.163		0.653	261.306714	1706.33284
10	PARALI (UNIT 6-7)	5.096	5.276		0.180	257.644336	463.75980
11	PARALI (UNIT 8)	5.052	5.302		0.250	114.733362	286.83341
12	KORADI (Unit 6)	3.368	3.600	3.600	0.232	104.215359	241.77963
13	KORADI (Unit-8,9 & 10)	3.119	3.432		0.313	1163.335016	3641.23860
14	GTPS URAN (Combine cycle)	6.760	5.446		-1.314	174.989250	-2299.35875
15	GTPS URAN (Open cycle)	6.760	7.595		0.835	1.659750	13.85891
	TOTAL MSPGCL FAC BILL					5062.107662	8737.45968
The provisional Part-I Fuel Surcharge Adjustment Bill for MSPGCL stations to MSEDCL for the month of Mar-25 is Rs.87,37,45,968/- (in words, Rs. Eighty Seven Crore Thirty Seven Lakh Forty Five Thousand Nine Hundred Sixty Eight Only)							
Chief Engineer, Regulatory & Commercial Dept.							

F10 - ECR calculation for March-2025

combined cycle	Open cycle
	GT5 & GT6

S.No.	Particulars	Units	Bhusawal	Bhusawal	Bhusawal 4 & 5	Bhusawal 4 & 5	Bhusawal 6	Bhusawal 6	Khaparkheda 1 T.O 4	Khaparkheda 5	Khaparkheda a-5	Nashik	Nashik	Chandrapur # 3 to 7	Chandrapur # 3 to 7	Chandrapur Units 8 & 9	Chandrapur Units 8 & 9	Paras Units 3 & 4	Paras Units 3 & 4	Parli Units 6 & 7	Parli Units 6 & 7	Parli Unit 8	Parli Unit 8	Koradi 6	Koradi 6	Koradi Units 8, 9 & 10	Koradi Units 8, 9 & 10	URAN combined cycle	URAN	URAN Open cycle	URAN	
1	Operational parameters		Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative
1.1	Total Capacity	MW	210	210	1000		660	840.00	840.00	500.00	500.00	630.00	630.00	1920	1920	1000	1000	500	500	500	500	250	250	210	210	1980	1980	672	672	672	672	
1.2	Availability	%	94.99%	94.99%	91.44%	91.44%	44.82%	44.82%	77.55%	77.55%	89.23%	89.23%	95.09%	95.09%	76.93%	76.93%	45.84%	45.84%	82.04%	82.04%	98.30%	98.30%	85.74%	85.74%	78.04%	78.04%	85.22%	85.22%	45.06%	45.06%	38.11%	38.11%
1.3	PLF	%	52.17%	52.17%	75.91%	75.91%	43.80%	43.80%	71.13%	71.13%	88.84%	88.84%	65.58%	65.58%	68.34%	68.34%	42.41%	42.41%	77.64%	77.64%	76.35%	76.35%	67.52%	67.52%	74.91%	74.91%	83.99%	83.99%	36.51%	36.51%	36.51%	36.51%
1.40	Gross Generation	MU	83.87	83.87	561.40	561.40	218.86	218.86	465.22	465.22	330.95	330.95	307.40	307.40	990.10	990.10	312.80	312.80	287.76	287.76	281.23	281.23	130.87	130.87	118.68	118.68	1239.14	1239.14	178.67	178.67	1.77	1.77
1.50	Auxiliary Consumption excluding FGD	%	13.88%	10.96%	6.70%	6.00%	6.75%	11.07%	9.70%	6.38%	6.00%	11.96%	10.63%	9.57%	7.80%	5.62%	6.00%	10.63%	9.30%	11.31%	9.30%	12.19%	8.50%	12.42%	10.81%	6.19%	6.00%	3.49%	3.10%	0.62%	1.00%	
1.60	Auxiliary Consumption excluding FGD	MU	11.64	9.19	37.61	33.68	21.67	12.58	51.48	45.13	21.11	19.86	36.75	33.05	94.72	77.23	17.59	18.77	30.59	26.73	31.80	26.15	15.95	11.12	14.74	12.83	76.70	74.35	6.24	5.54	0.01	0.02
1.70	Auxiliary Consumption for FGD	%	0.00%	1.00%	0.00%	1.00%	0.00%	0.02%	1.00%	0.00%	1.00%	0.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%
1.80	Auxiliary Consumption for FGD	MU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1.90	Total Auxiliary Consumption	%	13.88%	10.96%	6.70%	6.00%	9.90%	17.08%	9.70%	6.38%	6.00%	11.96%	10.63%	9.57%	7.80%	5.62%	6.00%	10.63%	9.30%	11.31%	9.30%	12.19%	9.50%	12.42%	10.81%	6.19%	6.00%	3.10%	3.09%	0.62%	1.00%	
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU	11.64	9.19	37.61	36.75	21.67	12.58	51.48	45.20	21.11	19.86	36.75	33.05	94.72	77.23	17.59	18.77	30.59	26.76	31.80	26.15	15.95	11.12	14.74	12.83	76.70	74.35	6.24	5.54	0.01	0.018
1.11	Net Generation (= 1.4 - 1.10)	MU	72.22	74.67	523.79	523.72	197.19	206.28	413.67	420.02	394.63	270.645099	270.63	217.179497	217.17	295.21	294.04	257.171947	261.00	249.44	255.08	114.92	119.75	103.90	105.85	1162.44	1164.79	172.428475	173.13	1.75	1.747	
1.12	Plant Rate	2																														